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MATERIAL ASPECTS IN H₂ INFRASTRUCTURE

Case example with DN500 t = 12.7 mm natural gas pipeline conversion for hydrogen transportation

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Work published as part of Use of existing gas infrastructure in European hydrogen economy by Satu Lipiäinen, Kalle Lipiäinen, Antti Ahola and Esa Vakkilainen. International Journal of Hydrogen Energy (2023).



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Specimen in H_2 environment

Trondheim, Norway

MATERIAL PARAMETERS



TENSILE STRENGTH





CRACK GROWTH RATE IN HYDROGEN ENVIRONMENT

- Standard (e.g. ASME) or material or pipeline specific values obtained by experimental testing
- >> Specimens can be extracted from pipeline
- Consideration of welding and residual stresses important
- CT-specimen with dynamic loading tested under H₂ pressure



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CRACK GROWTH MODELLING

- Tools and software available for crack growth modelling and stress intensity factor estimation (in respect to crack size)
- >> Crack and stress direction important
- Hoop stress twice larger than longitudinal stress



Two stage LEFM calculation for fatigue life $N = \int_{a_{i,1}}^{a_{i,1}} \frac{\mathrm{d}a}{C_1 \Delta K(a)^{m_1}} + \int_{a_{i,1}}^{a_{i,2}} \frac{\mathrm{d}a}{C_2 \Delta K(a)^{m_2}}$



CALCULATION RESULTS FOR AN EXAMPLE PIPE

- >> Maximum operating pressure
 - >> 80 bar for NG
 - >> 50 bar for H₂
- >> Fatigue not critical with NG
- Fatigue one of the main aspects for H₂ converted pipeline





STAGES OF PIPELINE CRACK GROWTH

- Performance of pipeline defined by material characteristics, manufacturing quality and operation
- >> Three stages
 - Crack growth under NDT detectable length
 - Manufacturing quality
 - >> Crack growth
 - Influence of hydrogen
 - >> Final fracture
 - influenced by ductility and strength





ONLINE FATIGUE MONITORING

>> Commercial business – Example

>> They apply for e.g. maritime and railway sectors

Theoretical background should be valid. For hydrogen pipeline LEFM instead of typical stress-based analysis. Monitoring could be applied by pressure or strain gauges glued on pipeline

Somehow more complex to apply for hydrogen pipeline than e.g. bridge structures

>> Maintenance important part of gas transmission

>> Fatigue monitoring one tool together with inspection

Could be applied to pipelines and storages





CONCLUSIONS

- Possibility of converting natural gas pipeline for hydrogen transport was studied using literature review and numerical analysis
- Numerical analysis showed that example DN500 t = 12.7 mm (80 bar NG operation pressure) could be utilized as 50 bar hydrogen pipeline
- Concept for fatigue life monitoring was discussed and the approach should be implemented in more detailed way for real life applications

Spiral welded district heating pipeline



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THANK YOU

Questions and comment welcome

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